

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.0293	3.3726	12.5019
Over 1 Mcf per Mo.	2.1800	1.0293	3.3726	6.5819
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.0293	3.3726	26.4019
Next 49 Mcf per Mo.	2.1800	1.0293	3.3726	6.5819
Next 350 Mcf per Mo.	2.1149	1.0293	3.3726	6.5168
Next 600 Mcf per Mo.	2.0149	1.0293	3.3726	6.4168
Over 1000 Mcf per Mo.	1.8409	1.0293	3.3726	6.2428
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.7887		9.7887
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149	(.0436)		2.0713
Next 600 Mcf per Mo.	2.0149	(.0436)		1.9713
All Over 1000 Mcf per Mo.	1.8409	(.0436)		1.7973
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0283		0.0283
(continued on following sheet)				

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 NOV 01 1996
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY: *Phillip Linn*
 DIRECTOR OF RATES & RESEARCH DIV

DATE OF ISSUE: October 21, 1996
 Issued by: *Kathryn Sawyer*

DATE EFFECTIVE: November 1, 1996
 Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C 12/96

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
PUBLIC SERVICE COMMISSION OF KENTUCKY				
EFFECTIVE				
	Base Rate Charge	Gas Cost Demand	Adjustment ^{1/} Commodity	Total Billing Rate
	\$	\$	\$	\$
OCT 01 1996				
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)				
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo.	8.10	1.0293	3.3726	12.5019
Over 1 Mcf per Mo.	2.1800	1.0293	3.3726	6.5819
CAP Surcharge ^{2/}	.0097			.0097
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.0293	3.3726	26.4019
Next 49 Mcf per Mo.	2.1800	1.0293	3.3726	6.5819
Next 350 Mcf per Mo.	2.1149	1.0293	3.3726	6.5168
Next 600 Mcf per Mo.	2.0149	1.0293	3.3726	6.4168
Over 1000 Mcf per Mo.	1.8409	1.0293	3.3726	6.2428
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.7887		9.7887
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149	(.0436)		2.0713
Next 600 Mcf per Mo.	2.0149	(.0436)		1.9713
All Over 1000 Mcf per Mo.	1.8409	(.0436)		1.7973
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0283		0.0283

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase

DATE OF ISSUE: September 16, 1996

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C-10-96

COLUMBIA GAS OF KENTUCKY, INC.

OF KENTUCKY
 EFFECTIVE

CURRENTLY EFFECTIVE BILLING RATES

SEP 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Judith C. Neel
 FOR THE PUBLIC SERVICE COMMISSION
RATE SCHEDULE GSR

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment^{1/} Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
First 1 Mcf or less per Mo.	8.10	1.0293	3.3726	12.5019	I
Over 1 Mcf per Mo.	2.0899	1.0293	3.3726	6.4918	I
CAP Surcharge ^{2/}	.0097			.0097	
RATE SCHEDULE GSO					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.0293	3.3726	26.4019	I
Next 49 Mcf per Mo.	2.0899	1.0293	3.3726	6.4918	I
Next 350 Mcf per Mo.	2.0248	1.0293	3.3726	6.4267	I
Next 600 Mcf per Mo.	1.9248	1.0293	3.3726	6.3267	I
Over 1000 Mcf per Mo.	1.7508	1.0293	3.3726	6.1527	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.7887		9.7887	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.0248	(.0436)		1.9812	
Next 600 Mcf per Mo.	1.9248	(.0436)		1.8812	
All Over 1000 Mcf per Mo.	1.7508	(.0436)		1.7072	
Former IN8 Rate Per Mcf	1.0124			1.0124	
Banking and Balancing Service		0.0283		0.0283	R

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
 (R) Reduction

DATE OF ISSUE: September 5, 1996

DATE EFFECTIVE: September 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-G, dated August 16, 1996.

C 10-96

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
COLUMBIA GAS OF KENTUCKY, INC.

EFFECTIVE

CURRENTLY EFFECTIVE BILLING RATES

JUN 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

RATE SCHEDULE GSR

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment-^{1/} Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
First 1 Mcf or less per Mo.	8.10	1.6024	1.6430	11.3454
Over 1 Mcf per Mo.	2.0899	1.6024	1.6430	5.3353
CAP Surcharge ^{2/}	.0097			.0097

RATE SCHEDULE GSO

Commercial or Industrial

First 1 Mcf or less per Mo.	22.00	1.6024	1.6430	25.2454
Next 49 Mcf per Mo.	2.0899	1.6024	1.6430	5.3353
Next 350 Mcf per Mo.	2.0248	1.6024	1.6430	5.2702
Next 600 Mcf per Mo.	1.9248	1.6024	1.6430	5.1702
Over 1000 Mcf per Mo.	1.7508	1.6024	1.6430	4.9962

Delivery Service

Administrative Charge	65.00			65.00
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Standby Service Demand Charge

Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		10.9311		10.9311
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Delivery Rate Per Mcf

First 400 Mcf per Mo.	2.0248	(.0436)		1.9812
Next 600 Mcf per Mo.	1.9248	(.0436)		1.8812
All Over 1000 Mcf per Mo.	1.7508	(.0436)		1.7072
Former IN8 Rate Per Mcf	1.0124			1.0124
Banking and Balancing Service		0.0313		0.0313

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase

DATE OF ISSUE: June 7, 1996

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Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-F, dated May 31, 1996.

e.g. 1/26

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/} Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>
		\$	\$	\$	\$
RATE SCHEDULE GSR MAR 01 1996					
First 1 Mcf or less per Mo.	PURSUANT TO 807 KAR 5.011, SECTION 9 (1)	8.10	1.6765	1.4009	11.1774
Over 1 Mcf per Mo.		2.0899	1.6765	1.4009	5.1673
CAP Surcharge ^{2/}	BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	.0097			.0097
RATE SCHEDULE GSO					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.		22.00	1.6765	1.4009	25.0774
Next 49 Mcf per Mo.		2.0899	1.6765	1.4009	5.1673
Next 350 Mcf per Mo.		2.0248	1.6765	1.4009	5.1022
Next 600 Mcf per Mo.		1.9248	1.6765	1.4009	5.0022
Over 1000 Mcf per Mo.		1.7508	1.6765	1.4009	4.8282
<u>Delivery Service</u>					
Administrative Charge		65.00			65.00
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.			10.7694		10.7694
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.		2.0248	(.0436)		1.9812
Next 600 Mcf per Mo.		1.9248	(.0436)		1.8812
All Over 1000 Mcf per Mo.		1.7508	(.0436)		1.7072
Former IN8 Rate Per Mcf		1.0124			1.0124
Banking and Balancing Service			0.0293		0.0293
(continued on following sheet)					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.					
(I) Increase					
(R) Reduction					

DATE OF ISSUE: March 11, 1996

DATE EFFECTIVE: March 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-E, dated February 29, 1996.

C6-96

DEC 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

COLUMBIA GAS OF KENTUCKY, INC.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.6619	1.1221	10.8840	I
Over 1 Mcf per Mo.	2.0899	1.6619	1.1221	4.8739	I
CAP Surcharge ^{2/}	.0097			.0097	
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.6619	1.1221	24.7840	I
Next 49 Mcf per Mo.	2.0899	1.6619	1.1221	4.8739	
Next 350 Mcf per Mo.	2.0248	1.6619	1.1221	4.8088	
Next 600 Mcf per Mo.	1.9248	1.6619	1.1221	4.7088	
Over 1000 Mcf per Mo.	1.7508	1.6619	1.1221	4.5348	
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.3682		9.3682	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.0248			2.0248	I
Next 600 Mcf per Mo.	1.9248			1.9248	I
All Over 1000 Mcf per Mo.	1.7508			1.7508	I
Former IN8 Rate Per Mcf	1.0124			1.0124	
Banking and Balancing Service		0.0238		0.0238	R

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
(R) Reduction

DATE OF ISSUE: December 7, 1995

DATE EFFECTIVE: December 1, 1995

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-D, dated November 22, 1995.

C 3-96

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment-1/</u> <u>Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
OCT 01 1996				
RATE SCHEDULE GPR^{3/}				
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo. BY: <i>Jordan C. Neal</i>	2.1800	N/A	N/A	N/A
FOR THE PUBLIC SERVICE COMMISSION				
RATE SCHEDULE GPO^{3/}				
Commercial or Industrial				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
RATE SCHEDULE IS				
Customer Charge per Mo.	135.79			135.79
First 30,000 Mcf	0.6368		3.3726 ^{2/}	4.0094
Over 30,000 Mcf	0.3384		3.3726 ^{2/}	3.7110
Standby Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		9.7887		9.7887
Delivery Service				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368	(.0436)		0.5932
Over 30,000 Mcf	0.3384	(.0436)		0.2948
Banking and Balancing Service		0.0283		0.0283
(continued on following sheet)				
(I) Increase (N) New				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.				
3/ Currently, there are no customers on this rate schedule.				

DATE OF ISSUE: September 16, 1996

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

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SEP 01 1996

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE

BY: Jordan C. Neal
CURRENTLY EFFECTIVE BILLING RATES
FOR THE PUBLIC SERVICE COMMISSION

SEP 01 1996

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)					
BY: <u>Jordan C. Neal</u>					
RATE SCHEDULE GPR					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
RATE SCHEDULE GPO					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
Next 350 Mcf per Mo.	2.0248	N/A	N/A	2.0248	
Next 600 Mcf per Mo.	1.9248	N/A	N/A	1.9248	
Over 1000 Mcf per Mo.	1.7508	N/A	N/A	1.7508	
RATE SCHEDULE IS					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6288		3.3726 ^{2/}	4.0014	I
Over 30,000 Mcf	0.3341		3.3726 ^{2/}	3.7067	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.7887		9.7887	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6288	(.0436)		0.5852	
Over 30,000 Mcf	0.3341	(.0436)		0.2905	
Banking and Balancing Service		0.0283		0.0283	R

(continued on following sheet)

(I) Increase
(R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: September 5, 1996

DATE EFFECTIVE: September 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-G, dated August 16, 1996.

C 10-96

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment^{1/} Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
<u>RATE SCHEDULE GPR</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10
Over 1 Mcf per Mo.	2.0899	N/A	N/A	2.0899
JUN 01 1996				
<u>RATE SCHEDULE GPO</u>				
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00
Next 49 Mcf per Mo.	2.0899	N/A	N/A	2.0899
Next 350 Mcf per Mo.	2.0248	N/A	N/A	2.0248
Next 600 Mcf per Mo.	1.9248	N/A	N/A	1.9248
Over 1000 Mcf per Mo.	1.7508	N/A	N/A	1.7508
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6288		1.6430 ^{2/}	2.2718
Over 30,000 Mcf	0.3341		1.6430 ^{2/}	1.9771
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.9311		10.9311
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6288	(.0436)		0.5852
Over 30,000 Mcf	0.3341	(.0436)		0.2905
Banking and Balancing Service		0.0313		0.0313
(continued on following sheet)				
(I) Increase				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.				

DATE OF ISSUE: June 7, 1996

DATE EFFECTIVE: June 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-F, dated May 31, 1996.

C 9/96

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
<u>RATE SCHEDULE GPO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
Next 350 Mcf per Mo.	2.0248	N/A	N/A	2.0248	
Next 600 Mcf per Mo.	1.9248	N/A	N/A	1.9248	
Over 1000 Mcf per Mo.	1.7508	N/A	N/A	1.7508	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6288		1.4009 ^{2/}	2.0297	I
Over 30,000 Mcf	0.3341		1.4009 ^{2/}	1.7350	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.7694		10.7694	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6288	(.0436)		0.5852	R
Over 30,000 Mcf	0.3341	(.0436)		0.2905	R
Banking and Balancing Service		0.0293		0.0293	I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 01 1996

(continued on following sheet)

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neel

- (I) Increase
- (R) Reduction

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: March 11, 1996

DATE EFFECTIVE: March 1, 1996

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

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C6-96

DEC 31 1995

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
<u>RATE SCHEDULE GPO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	2.0899	N/A	N/A	2.0899	
Next 350 Mcf per Mo.	2.0248	N/A	N/A	2.0248	
Next 600 Mcf per Mo.	1.9248	N/A	N/A	1.9248	
Over 1000 Mcf per Mo.	1.7508	N/A	N/A	1.7508	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6288		1.1221 ^{2/}	1.7509	I
Over 30,000 Mcf	0.3341		1.1221 ^{2/}	1.4562	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.3682		9.3682	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6288			0.6288	I
Over 30,000 Mcf	0.3341			0.3341	I
Banking and Balancing Service		0.0238		0.0238	R

(continued on following sheet)

- (I) Increase
- (R) Reduction

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: December 7, 1995
Ruthyn Shroyer

DATE EFFECTIVE: December 1, 1995

Issued by:

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-D, dated November 22, 1995.

C 3-96

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.0293	3.3726	4.7558	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.0293		1.3832	I
Banking and Balancing Service		0.0283		0.0283	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0283		0.0283	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.0293	3.3726	6.1382	
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.0293	3.3726	4.9943	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

(I) Increase

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 16, 1996

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C 12/96

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.2912	1.0293	3.3726	4.6931	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.2912	1.0293		1.3205	R
Banking and Balancing Service		0.0283		0.0283	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0283		0.0283	R
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.0293	3.3726	6.1382	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.0293	3.3726	4.9943	I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

(I) Increase BY: Jordan C. Meel
 (R) Reduction FOR THE PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 5, 1996

DATE EFFECTIVE: September 1, 1996

Issued by:

Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-G, dated August 16, 1996.

C 10-96

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.2912	1.6024	1.6430	3.5366	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.2912	1.6024		1.8936	R
Banking and Balancing Service		0.0313		0.0313	I
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0313		0.0313	I
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.6024	1.6430	4.9817	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.6024	1.6430	3.8378	I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1996

- (I) Increase
- (R) Reduction

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per ~~the terms of the contract~~ with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: June 7, 1996

DATE EFFECTIVE: June 1, 1996

Issued by:

Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-F, dated May 31, 1996.

C 9/96

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.2912	1.6765	1.4009	3.3686	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.2912	1.6765		1.9677	I
Banking and Balancing Service		0.0293		0.0293	I
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0293		0.0293	I
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.6765	1.4009	4.8137	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.6765	1.4009	3.6698	I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

(I) Increase

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: March 11, 1996

DATE EFFECTIVE: March 1, 1996

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-E, dated February 29, 1996.

C6-96

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Demand</u> \$	<u>Adjustment^{1/}</u> <u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.2912	1.6619	1.1221	3.0752	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.2912	1.6619		1.9531	R
Banking and Balancing Service		0.0238		0.0238	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0238		0.0238	R
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.6619	1.1221	4.5203	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.6619	1.1221	3.3764	I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 31 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

(I) Increase
 (R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: December 7, 1995

DATE EFFECTIVE: December 1, 1995

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-D, dated November 22, 1995.

C-3-96

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
 RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

BASE RATES

Residential

First	1 Mcf or less per Mo.	@ \$ 8.10
Over	1 Mcf per Mo.	@ \$ 2.0899 per Mcf

Commercial or Industrial

First	1 Mcf or less per Mo.	@ \$ 22.00
Next	49 Mcf per Mo.	@ \$ 2.0899 per Mcf
Next	350 Mcf per Mo.	@ \$ 2.0248 per Mcf
Next	600 Mcf per Mo.	@ \$ 1.9248 per Mcf
Over	1000 Mcf per Mo.	@ \$ 1.7508 per Mcf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:

Residential	\$ 8.10
Commercial or Industrial	\$ 22.00

OCT 01 1995

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

(I) Increase

DATE OF ISSUE: September 15, 1995

DATE EFFECTIVE: October 1, 1995

Issued by: Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C 9/96

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATES

Customer Charge

\$135.79 per delivery point per month.

Commodity Charge

First 30,000 Mcf
Over 30,000 Mcf

@ \$ 0.6288 per Mcf
@ \$ 0.3341 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 11 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$135.79, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in

(l) Increase

DATE OF ISSUE: September 15, 1995

DATE EFFECTIVE: October 1, 1995

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

c 9/96

OCT 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION
INTRASTATE UTILITY SERVICE (IUS)
RATE SCHEDULE

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 33 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

For all gas delivered each month \$0.2912 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.2912 per Mcf, plus applicable gas cost.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff.

(I) Increase

DATE OF ISSUE: September 15, 1995

DATE EFFECTIVE: October 1, 1995

Issued by:

Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

c 9/96

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, IS or IUS Rate Schedule.

BASE RATE

General Service:	
First 400 Mcf	\$2.0248 per Mcf for all gas delivered each billing month.
Next 600 Mcf	\$1.9248 per Mcf for all gas delivered each billing month.
Over 1,000 Mcf	\$1.7508 per Mcf for all gas delivered each billing month.
Interruptible Service:	
First 30,000 Mcf	\$0.6288 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.3341 per Mcf for all gas delivered each billing month.
Intrastate Utility Service:	\$0.2912 per Mcf for all gas delivered each billing month.
Former IN8:	\$1.0124 per Mcf for all gas delivered each billing month.

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ADMINISTRATIVE CHARGE

The monthly administrative charge shall be \$65.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

GAS COST ADJUSTMENT

Recovery of Direct Bill Take-or-Pay

Delivery service Customers shall be subject to a Gas Cost Adjustment pursuant to 807 KAR 10.05, 5 and 6.

OCT 01 1995

PURSUANT TO 807 KAR 10.05,
SECTION 9(1)
BY: Jordan C. Neil
FOR THE PUBLIC SERVICE COMMISSION

(I) Increase

DATE OF ISSUE: September 15, 1995

DATE EFFECTIVE: October 1, 1995

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C 9/96

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

(C) Change

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Phillip Linn
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

9/96

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

BUDGET INFORMATION

- 7. Message Area -**
items of interest and concern may be included in the message area from time to time.
- 8. Budget Information -**
the amount of your monthly budget, if you are on the Budget Payment Plan, together with unpaid budget amounts, if any.
- 9. Mailing Address -**
the name and address of the person responsible for payment of the bill.
- 10. Service Address -**
the address where you receive our service.
- 11. Customer Account Number -**
identifies your account on our records. For more efficient service, please use it when you call or write us about your account.
- 12. Due Date & Amount -**
for your permanent records, the total of all current charges, adjustments and past due amounts, if applicable, shown on account summary and the date payment is due. BC under "CODE" indicates you are a budget customer.

ACCOUNT SUMMARY

- 13. Account Summary -**
an itemized record of charges and credits on your account starting with your previous balance and ending with your present balance. This will include local franchise fees and taxes.
- 14. Back of Bill -**
the back of your bill includes additional information about payment, including an explanation of codes and other customer services.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

DATE OF ISSUE: June 1, 1993

Issued by:

Alan P. Bowman

DATE EFFECTIVE: September 15, 1993

PURSUANT TO KRS 15.093
SECTION 9 (1)

Vice President - Regulatory Services

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

CV-96

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Account includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

Alternate Fuel Capabilities means Customer has installed alternate fuel equipment, access to other gas sources or has economically feasible access to other gas source.

Annual Period means the twelve-month period beginning on the first day of Customer's November billing cycle and ending on the last day of Customer's October billing cycle.

Authorized Daily Volume means the volume of gas on any day that Columbia would deliver to Customer with no planned interruption of that volume.

Billing Month is the period elapsed between consecutive monthly meter readings, whether actual or estimated.

Btu is one (1) British Thermal Unit.

Commercial Customer is a customer using gas service through a single meter in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, doubles, duplexes, combination commercial and residential accounts shall be considered commercial if commercial usage is half or more than half of the total service, and all other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purpose of residences. Includes warehousing, distributing or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, clubs, lodges, associations, restaurants, warehouses, railroad and bus stations, banks, laundries, dry cleaners, mortuaries, garages for commercial activity, gasoline stations, theaters, bowling alleys, billiard parlors, motor courts, camps, bars, grills, taverns, retail bakeries, private hospitals, private schools, churches, religious and charitable institutions, governmental agencies, or the like.

Commission is the Kentucky Public Service Commission.

Company is "Columbia Gas of Kentucky, Inc.," the entity who owns, controls, operates and manages facilities used in connection with the distribution or transportation of natural gas service.

Company's Billing Cycle means the Company's accounting revenue month.

Customer is any person, firm, corporation or body politic applying for or receiving service from the Company.

(N) New

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: August 16, 1996

DATE EFFECTIVE: September 1, 1996

Issued by: K. I. Shroyer

SEP 01 1996

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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C 9/96

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Account includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

Alternate Fuel Capabilities means Customer has installed alternate fuel equipment, access to other gas sources or has economically feasible access to other gas source.

Annual Period means the twelve-month period beginning on the first day of Customer's November billing cycle and ending on the last day of Customer's October billing cycle.

Authorized Daily Volume means the volume of gas on any day that Columbia would deliver to Customer with no planned interruption of that volume.

Billing Month is the period elapsed between consecutive monthly meter readings, whether actual or estimated.

Btu is one (1) British Thermal Unit.

Commission is the Kentucky Public Service Commission.

Company is "Columbia Gas of Kentucky, Inc.," the entity who owns, controls, operates and manages facilities used in connection with the distribution or transportation of natural gas service.

Company's Billing Cycle means the Company's accounting revenue month.

Customer is any person, firm, corporation or body politic applying for or receiving service from the Company.

Customer's Billing Cycle means the monthly period that occurs between monthly meter readings taken by Company for billing purposes at Customer's facilities.

Customer's Facilities means the Customer's property, factories, and buildings where natural gas is being consumed.

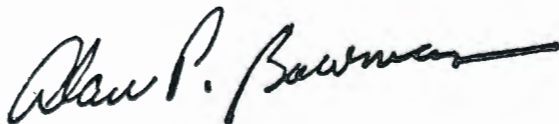
Customer's Maximum Daily Requirement means Customer's maximum estimated usage during any 24-hour period as determined by Company.

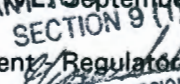
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

DATE OF ISSUE: June 1, 1993

Issued by:



DATE EFFECTIVE: September 1, 1993
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
Vice President, Regulatory Services
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C9/96

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Customer's Billing Cycle means the monthly period that occurs between monthly meter readings taken by Company for billing purposes at Customer's facilities.

Customer's Facilities means the Customer's property, factories, and buildings where natural gas is being consumed.

Customer's Maximum Daily Requirement means Customer's maximum estimated usage during any 24-hour period as determined by Company.

Daily Firm Volume is the portion of a Customers Maximum Daily Volume requirements that Customer has chosen to purchase under a published rate schedule from Company which will make gas available at all times except when interruption is necessary due to Force Majeure conditions or where service to Human Needs Customers is threatened.

Day is a period of twenty-four (24) consecutive hours, beginning at 8:00 a.m.

Dekatherm or Dth means one million British thermal units (Btu's).

Firm Sales Volumes means the portion of a Customer's requirements that Customer has chosen to purchase gas under a published sales rate schedule from Company on a firm regular basis.

Human Needs refers to residential Customers and all Customers whose facilities are used for residential dwellings on either a permanent or temporary basis (such as, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, hotels and motels).

Industrial Customer is a customer using gas primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, etc.

Local Market Area means a continuous, physically-interconnected system of Company-owned distribution piping through which the Company provides natural gas service to Customers in a discrete geographic area, utilizing one or more common points of delivery from interstate pipeline supplier(s).

Maximum Daily Volume is the greatest volume of gas which Company shall be obligated to deliver to Customer and which Customer shall be entitled to receive from Company during any one day.

Mcf is the abbreviation for one thousand (1,000) cubic feet of gas.

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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GLOSSARY

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Maximum Daily Volume is the greatest volume of gas which Company shall be obligated to deliver to Customer and which Customer shall be entitled to receive from Company during any one day.

Mcf is the abbreviation for one thousand (1,000) cubic feet of gas.

Points of Receipt means those measurement locations where Customer-owned gas is delivered into Company's system.

Standby Service means a type of Backup Service available to GS or IS Customers which will make the contracted quantities of gas available at all times except when interruption is necessary due to force majeure conditions or where service to human needs Customers is threatened.

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DIRECTOR, RATES & RESEARCH DIV.

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COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Points of Receipt means those measurement locations where Customer-owned gas is delivered into Company's system.

Residential Customer is a customer using gas in a single-family residential dwelling or unit for space heating, air conditioning, cooking, water heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes. Includes a tenant billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

Standby Service means a type of Backup Service available to GS or IS Customers which will make the contracted quantities of gas available at all times except when interruption is necessary due to force majeure conditions or where service to human needs Customers is threatened.

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